

#### PPL companies

Mr. Jeff DeRouen Executive Director Kentucky Public Service Commission 211 Sower Boulevard P.O. Box 615 Frankfort, Kentucky 40602-0615

August 15, 2011

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PUBLIC SERVICE COMMISSION

LG&E and KU Energy LLC State Regulation and Rates 220 West Main Street PO Box 32010 Louisville, Kentucky 40232 www.lge-ku.com

Rick E. Lovekamp Manager - Regulatory Affairs T 502-627-3780 F 502-627-3213 rick.lovekamp@[ge-ku.com

Re: Joint Application of PPL Corporation, E.ON AG, E.ON US Investments Corp., E.ON U.S. LLC, Louisville Gas and Electric Company, and Kentucky Utilities Company for Approval of an Acquisition of Ownership and Control of Utilities

Case No. 2010-00204

#### Dear Mr. DeRouen:

Pursuant to the Commission's Order dated September 30, 2010 in the aforementioned case, Louisville Gas and Electric Company ("LG&E") and Kentucky Utilities Company ("KU"), (collectively, the "Companies") submit the following reports in compliance with the reporting requirements specified in Appendix C, Commitment No. 1:

**Attachment 1:** LG&E and KU Balance Sheets and Income Statements for Twelve Month Ended August 15, 2011

**Attachment 2:** LG&E and KU Proportionate Share of Total Operating Revenues, Operating and Maintenance Expenses, and Number of Employees **Attachment 3:** Number of Employees by Payroll Assignment

In addition, Appendix C, Commitment No. 29 of the aforementioned Order, specifies that the Companies submit the periodic reporting of "various reliability and service quality measurements". However, in Administrative Case No 2006-00494, An Investigation of the Reliability Measures of Kentucky's Jurisdictional Electric Distribution Utilities and Certain Reliability Maintenance Practices, dated October 26, 2007, the Companies are required to file similar reports and therefore were relieved on this

reporting requirement (also see Commission's Order dated July 16, 2008 for Case Nos. 2000-00095 and 2001-00104).

Additionally, the Companies file separately with the Commission's Annual Report Branch Manager on August 15, 2011, a Twelve Month Ended Balance Sheet and Income Statement on a jurisdictional basis for KU.

Please confirm your receipt of this filing by placing the File Stamp of your Office with date received on the extra copy and returning it to me in the enclosed envelope. Should you have any questions regarding the information filed herewith, please call me or Don Harris at (502)627-2021.

Sincerely,

Rick E. Lovekamp

Enclosures

cc: Ms. Helen Helton, Office of the General Counsel

KPSC Division of Financial Analysis

Mr. Jeff Cline, Annual Report Branch Manager

#### CASE NO. 2010-00204

### Response to Appendix C, No. 1

Twelve-month income statements and balance sheets for LG&E and KU. LG&E will separately report gas and electric operations, and KU will separately report Kentucky jurisdictional operations and other jurisdictional operations. The supplemental financial reports of LG&E and KU should be filed with the Commission within 45 days of the close of the reporting period.

Copies of these statements for the period ending June 30, 2011 are attached. Additionally, the requisite jurisdictional statements for Kentucky Utilities Company, were separately filed with the Commission's Annual Report Branch Manager on August 15, 2011.

# Louisville Gas and Electric Company Balance Sheet on a Total Company and Jurisdictional Basis June 30, 2011

	-	Electric	Gas		 Total
UTILITY PLANT					
Utility Plant	\$	3,849,461,483	\$	769,291,842	\$ 4,618,753,325
Construction Work in Progress		144,769,160		36,685,838	 181,454,998
TOTAL UTILITY PLANT		3,994,230,643		805,977,680	4,800,208,323
Less: Accum. Prov. for Depr. Amort. Depl.		1,828,786,261		263,707,299	2,092,493,560
Net Utility Plant	~	2,165,444,382		542,270,381	 2,707,714,763
Gas Stored Underground - Noncurrent		-		2,139,990	2,139,990
OTHER PROPERTY AND INVESTMENTS					
Nonutility Property-Less Reserve		8,434		3,445	11,879
Special Funds		17,777,462		4,728,503	22,505,965
Ohio Valley Electric Corporation		594,286		-	594,286
TOTAL Other Property and Investments		18,380,182		4,731,948	23,112,130
CURRENT AND ACCRUED ASSETS					
Cash		32,509,610		8,647,005	41,156,615
Special Deposits		4,626,601			4,626,601
Working Fund		15,869		4,221	20,090
Temporary Cash Investments		8,502		2,261	10,763
Customer Accounts Receivable		51,312,748		16,826,464	68,139,212
Other Accounts Receivable		7,131,351		207,725	7,339,076
Less: Accum. Prov. for Uncollectible AcctCr		591,719		1,432,347	2,024,066
Notes Receivable from Assoc. Companies		_		-	-
Accounts Receivable from Assoc. Companies		11,671,653		1,078,095	12,749,748
Fuel Stock		67,711,397		-	67,711,397
Plant Materials and Operating Supplies		29,948,765		1,942	29,950,707
Stores Expense Undistributed		5,154,674		3,173	5,157,847
Gas Stored Underground - Current				19,007,070	19,007,070
Prepayments		6,655,567		1,142,869	7,798,436
Misc. Current & Accrued Assets		607,775		-	607,775
Interest and Dividends Receivable		10,828		9,820	20,648
Rents Receivable		528,838		-	528,838
Accrued Utility Revenues	-	49,920,000		3,032,779	52,952,779
TOTAL Current and Accrued Assets		267,222,459		48,531,077	315,753,536
DEFERRED DEBITS					
Unamortized Debt Expenses		10,463,932		2,783,228	13,247,160
Other Regulatory Assets		276,565,908		79,143,333	355,709,241
Miscellaneous Deferred Debits		(17,156,860)		18,635,507	1,478,647
Unamortized Loss on Reacquired Debt		16,847,486		4,481,146	21,328,632
Accumulated Deferred Income Taxes		43,091,832		12,445,166	 55,536,998
TOTAL Deferred Debits		329,812,298		117,488,380	 447,300,678
TOTAL Assets and Other Debits	\$	2,780,859,321	\$	715,161,776	\$ 3,496,021,097
	<u> pinausu</u>	79.54%		20.46%	

# Louisville Gas and Electric Company Balance Sheet on a Total Company and Jurisdictional Basis June 30, 2011

		Electric	 Gas		Total
PROPRIETARY CAPITAL Common Stock Issued Preferred Stock Issued	\$	335,842,118	\$ 89,328,306	\$	425,170,424
Other Paid - In Capital Other Comprehensive Income		66,021,026	17,560,473		83,581,499
(Less) Capital Stock Expense		660,268	175,620		835,888
Retained Earnings		662,273,288	182,559,028		844,832,316
TOTAL Proprietary Capital		1,063,476,164	 289,272,187		1,352,748,351
LONG-TERM DEBT					
Long-Term Notes Payable to Associated Companies		072 220 004	222.264.629		1 105 105 612
Bonds	************	873,230,984	 232,264,628		1,105,495,612
TOTAL Long - Term Debt		873,230,984	232,264,628		1,105,495,612
OTHER NONCURRENT LIABILITIES					
Long Term Obligations Under Capital Leases		115 022 200	20 005 201		146 020 571
Accumulated Provision for Postretirement Benefits		115,933,290	 30,905,281		146,838,571
TOTAL OTHER Noncurrent Liabilities		115,933,290	30,905,281		146,838,571
CURRENT AND ACCRUED LIABILITIES					
Notes Payable		-	-		-
Notes Payable to Associated Companies Accounts Payable		69,546,747	16,074,723		85,621,470
Accounts Payable to Associated Companies		10,272,464	2,732,301		13,004,765
Customer Deposits		16,627,618	5,976,964		22,604,582
Taxes Accrued		8,429,788	1,673,682		10,103,470
Interest Accrued		4,211,907	1,120,296		5,332,203
Dividends Declared		· · · · -	· · · · ·		· · ·
Tax Collections Payable		-	-		-
Short Term Obligations Under Capital Leases		-	-		-
Miscellaneous Current and Accrued Liabilities		15,468,448	 9,645,872		25,114,320
TOTAL Current and Accrued Liabilities		124,556,972	37,223,838		161,780,810
DEFERRED CREDITS AND OTHER					
Customer Advances for Construction		9,434,844	(1,317,694)		8,117,150
Asset Retirement Obligations		13,339,209	38,763,794		52,103,003
Accumulated Deferred Investment Tax Credits		43,511,175	623,864		44,135,039
Other Deferred Credits		18,346,102	3,285,271		21,631,373
Other Regulatory Liabilities		51,076,051 29,575,053	8,563,425 7,866,462		59,639,476 37,441,515
Miscellaneous Long-term Liabilities Accumulated Deferred Income Taxes		426,092,525	79,983,399		506,075,924
TOTAL Deferred Credits	V	591,374,959	 137,768,521	W1347 74	729,143,480
Electric/Gas adjustment to balance		12,286,952	(12,286,952)		
TOTAL Liabilities and Other Credits	\$	2,780,859,321	\$ 715,147,503	\$	3,496,006,824
		79.54%	20.46%		

## Louisville Gas and Electric Company Income Statement on a Total Company and Jurisdictional Basis Twelve Months Ending June 30, 2011

	Electric	Gas	Total
OPERATING REVENUES			
Residential Sales	368,131,353	201,779,854	569,911,207
Small (or Comm.)	290,271,219	74,664,199	364,935,418
Large (or Ind.)	145,436,039	8,055,362	153,491,401
Public Street and Highway Lighting	7,014,984	-	7,014,984
Other Sales to Public Authorities	85,128,292	12,619,619	97,747,911
Rate Refunds	-		-
Total Sales to Ultimate Consumers	895,981,887	297,119,034	1,193,100,921
Sales for Resale	133,826,467	2,778,492	136,604,959
Interdepartmental Sales	<u>-</u>	6,645,469	6,645,469
Forfeited Discounts	6,301,523	2,972,590	9,274,113
Transportation Revenue	4 540 047	7,025,259	7,025,259
Miscellaneous Service Revenues	1,543,947	83,079	1,627,026
Rent from Electric/Gas Property	2,947,221	206,600	3,153,821
Interdepartmental Rents Other Electric Revenue	5,947,734	<b></b>	5,947,734
Other Gas Revenue	<i>5,547,754</i>	12,166	12,166
Total Operating Revenues	1,046,548,779	316,842,689	1,363,391,468
OPERATING EXPENSES			
Operation Expense	620,781,897	221,999,976	842,781,873
Maintenance Expense	97,997,494	18,627,093	116,624,587
Depreciation Expense	116,639,938	20,368,885	137,008,823
Amort. & Depl. of Utility Plant	5,541,945	2,157,726	7,699,671
Amor. of Property Losses, Unrecovered	2,0,0		.,,
Plant and Regulatory Study Costs	-	-	-
Regulatory Credits	(4,761,914)	(1,716,111)	(6,478,025)
Taxes Other Than Income Taxes	18,700,873	5,668,075	24,368,948
Income Taxes - Federal	19,751,501	(285,795)	19,465,706
- State	9,694,336	1,666,921	11,361,257
Provision for Deferred Income Taxes	218,423,442	68,756,097	287,179,539
(Less) Provision for Deferred Income Taxes - Credit	(192,981,561)	(54,880,304)	(247,861,865)
Investment Tax Credit Adj Net	(2,500,401)	(140,022)	(2,640,423)
(Gain) from Disposition of Allowances	(2,578)	045.004	(2,578)
Accretion Expense	2,755,119	845,321	3,600,440
Total Utility Operating Expenses	910,040,091	283,067,862	1,193,107,953
Net Utility Operating Income	136,508,688	33,774,827	170,283,515
Total Other Income			1,108,949
Total Other Income Deductions			(24,794,205)
Total Taxes on Other Income and Deductions		-	9,696,816
Net Other Income and Deductions			16,206,338
INTEREST			
Interest on Long-Term Debt			41,113,732
Amort. of Debt Discount and Expenses			1,407,315
Amortization of Loss on Reacquired Debt			1,212,036
Other Interest Charges			2,479,027
Total Interest Charges	36,599,042	9,613,068	46,212,110
Net Income Before Extraordinary Items			140,277,743
Extraordinary Items		_	-
Net Income		_	140,277,743

Balance Sheet on a Total Company and Jurisdictional Basis At June 30, 2011

			Total	KU Retail		Other
Title of Account	No.	_ K	entucky Utilities	Jurisdictional	J	urisdictional
Column A	Col. B	**	Column C	Column D		Column E
Utility Plant						
Utility Plant	101-106	\$	6,305,426,134	\$ 5,508,745,854	\$	796,680,280
Plus: Construction Work in Progress	107		282,826,954	242,889,451		39,937,503
Total Utility Plant		\$	6,588,253,087	\$ 5,751,635,305	\$	836,617,782
Less: Accumulated Provision for Depreciation	108,111		2,329,491,483	2,025,502,405		303,989,078
Net Utility Plant		\$	4,258,761,605	\$ 3,726,132,900	\$	532,628,705
Other Property and Investments						
Nonutility Property-Less reserve	121-122	\$	179,121	\$ -	\$	179,121
Investment in Subsidiary Companies	123.1		12,674,130	-		12,674,130
Non-Current Portion of Allowances	158.1		-	-		-
Other Investments	124		250,000	-		250,000
Special Funds	125-128		· -	•		· <u>-</u>
Total Other Property and Investments		\$	13,103,250	\$ •	\$	13,103,250
Current and Accrued Assets						
Cash	131	\$	6,817,643	\$ 5,958,699	\$	858,944
Special Deposits	132-134		640,705	559,984		80,721
Working Funds	135		38,430	33,588		4,842
Temporary Cash Investments	136		12,115	10,588		1,527
Customer Accounts Receivable	142		78,012,876	63,884,742		14,128,135
Other Accounts Receivable	143		12,136,205	10,607,183		1,529,022
Less: Accum Prov for Uncollectable Accts-Credit	144		2,354,924	2,058,231		296,693
Notes Receivable from Associated Companies	145		-,,	_,,		
Accounts Receivable from Associated Companies	146		5,001,225	4,464,397		536,828
Fuel	151		92,538,397	80,504,072		12,034,325
Plant Materials and Operating Supplies	154		33,129,392	28,893,435		4,235,957
Allowances	158.1		512,525	444,344		68,181
Less: Non-Current Portion of Allowances	158.1			,		-
Stores Expense Undistributed	163		9,723,256	8,480,030		1,243,226
Prepayments	165		7,923,785	6,974,391		949,394
Interest and Dividends Receivable	171		13,734	12,004		1,730
Accrued Utility Revenues	173		77,917,736	64,831,000		13,086,736
Miscellaneous Current Assets	174-175		98,711	86,274		12,437
Total Current and Accrued Assets		\$	322,161,809	\$ 273,686,500	\$	48,475,310
Deferred Debits						
Unamortized Debt Expense	181	\$	21,814,143	\$ 19,065,812	\$	2,748,331
Deferred Regulatory Assets	182		279,417,797	239,611,678		39,806,120
Preliminary Survey and Inventory	183		4,105,589	3,588,332		517,257
Clearing Accounts	184		·,·,	-,,		
Miscellaneous Deferred Debits	186		40,145,651	34,814,281		5,331,369
Unamortized Loss on Bonds	189		12,077,604	10,555,965		1,521,639
Accumulated Deferred Income Taxes	190		76,681,026	67,089,082		9,591,944
Total Deferred Debits	.55	\$	434,241,809	\$ 374,725,150	\$	59,516,659
Total Assets		\$	5,028,268,474	\$ 4,374,544,549	\$	653,723,925

Balance Sheet on a Total Company and Jurisdictional Basis At June 30, 2011

Title of Account	Total Title of Account No. Kentucky Utilities			KU Retail Jurisdictional	Other Jurisdictional		
Column A	Col. B		Column C		Column D		Column E
Proprietary Capital Common Stock Issued		\$	308,139,978	\$	269,317,889	\$	38,822,089
Preferred Stock Issued	204		•		-		-
Premium on Capital Stock	207		<u>.</u>		<del>-</del>		<u>-</u>
Paid in Capital	208-211		315,858,083		276,063,602		39,794,481
Other Comprehensive Income			(2,489,187)		(2,175,578)		(313,609)
(Less) Common Stock Expense	214		321,289		280,810		40,479
Retained Earnings	215-216		1,456,456,761		1,272,959,981		183,496,780
Unappropriated Undistributed Subsidiary Earnings	216.1	•	15,452,285	Ф.	1 015 005 004	Ф.	15,452,285
Total Proprietary Capital		\$	2,093,096,631		1,815,885,084	\$	277,211,547
Long-Term Debt		_					
Bonds	221-222	\$	1,850,779,405	\$	1,617,602,512	\$	233,176,893
Long-Term Debt Marked to Market	221.200		-		-		-
Long-Term Debt To Associated Companies	223 224		-		-		-
Other Long-Term Debt Unamortized Discount on Long-Term Debt	226		(10,505,469)		(9,181,901)		(1,323,568)
Total Long-Term	220	\$	1,840,273,936	\$	1,608,420,611	\$	231,853,325
Total Long-Tenti		Ψ	1,040,270,000		1,000,420,011		201,000,020
Other Non-Current Liabilities							
Accumulated Provision for Property Insurance	228.1	\$	-	\$		\$	<u>-</u>
Accumulated Provision for Injuries and Damages	228.2		2,805,389		2,504,261		301,128
Accumulated Provision for Pensions and Benefits	228.3		135,426,889		120,890,266		14,536,623
Accumulated Miscellaneous Operating Provision	228.4		400,000,070		400,004,507		14,837,752
Total Other Non-Current Liabilities			138,232,279	_\$_	123,394,527	\$	14,037,752
Current and Accrued Liabilities							
Notes Payable	231	\$	<u>-</u>	\$		\$	
Accounts Payable	232		76,456,703		68,249,897		8,206,806
Notes Payable to Associated Companies	233		-		-		00.044.000
Accounts Payable to Associated Companies	234		26,344,329				26,344,329
Customer Deposits	235		23,299,987		22,780,080		519,906
Taxes Accrued	236		11,293,906		9,871,004		1,422,902
Interest Accrued	234,237 238		10,004,372		8,743,936		1,260,436
Dividends Declared	239		-		-		_
Matured Long-Term Bonds/LTD Due in 1 Year Tax Collections Payable	241		4,388,187		3,758,175		630.012
Miscellaneous Current and Accrued Liabilities	242-244		16,612,303		15,326,191		1,286,112
Total Current and Accrued Liabilities	2-12 2-1-1	\$	168,399,787	\$	128,729,283	\$	39,670,504
Total Guitant and Associated Electrical							
Deferred Credits		•	0.470.000	_	0.400.000	_	7.400
Customer Advances for Construction	252	\$	3,173,809	\$	3,166,620	\$	7,189
Accumulated Deferred Investment Tax Credits	255		102,807,822		88,310,234		14,497,588 2,538,907
Other Deferred Credits	253 254		22,009,407 113,430,636		19,470,500 99,496,408		13,934,228
Regulatory Liabilities Asset Retirement Obligation	230		55,284,495		47,930,036		7,354,459
Miscellaneous Long-Term Liabilities	244		-		-7,000,000		- ,007,700
Accumulated Deferred Income Taxes	281-283		491,559,671		430,071,017		61,488,654
Total Deferred Credits		\$	788,265,840	\$	688,444,815	\$	99,821,025
Total Liabilities and Stockholders Equity		\$	5,028,268,474	_\$	4,364,874,320	\$	663,394,153
Adjustment to Balance			-	\$	(9,670,229)	\$	9,670,229

Income Statement on a Total Company and Jurisdictional Basis Twelve Months Ended June 30, 2011

Title of Account	No.		Total Kentucky Utilities		KU Retail Jurisdictional	Other Jurisdictiona		
Column A	Col. B		Column C		Column D		Column E	
Utility Operating Income								
Operating Revenues:								
Residential Sales	440	\$	545,292,381		508,810,287	\$	36,482,094	
Commercial and Industrial Sales:	442	,	,			•	,,	
Small (or Comm) - Rural Comm & Comm L&P			353,814,116		336,257,928		17,556,188	
Large (or Ind) - Industrial & Mine Power			375,805,003		359,823,058		15,981,945	
Public Street and Highway Lighting	444		11,226,332		10,854,383		371,948	
Other Sales to Public Authorities	445		112,266,507		105,375,961		6,890,546	
Total Sales to Ultimate Consumers		\$	1,398,404,338	\$	1,321,121,617	\$	77,282,721	
Sales for Resale	447		129,284,116		22,619,391		106,664,725	
Total Sales of Electricity		\$	1,527,688,454	\$	1,343,741,008	\$	183,947,446	
Less: Provision for Refund	449.1		(6)		(6)		_	
Total Revenues Net of Provision for Refund		\$	1,527,688,460	\$	1,343,741,014	\$	183,947,446	
Other Operating Revenues:								
Late Payment Charges	450		9,105,643		8,903,509		202,134	
Miscellaneous Service Revenues	451		2,490,800		2,363,149		127,651	
Rent from Electric Property	454		1,558,929		1,445,422		113,507	
Other Electric Revenues	456		12,188,139		8,324,053		3,864,086	
Total Other Operating Revenues		\$	25,343,511	\$	21,036,132	\$	4,307,379	
Total Operating Revenue		\$	1,553,031,971	\$	1,364,777,146	\$	188,254,825	
Operating Expenses:								
Operation Expenses	401	\$	872,692,184	\$	764,963,382		107,728,802	
Maintenance Expenses	402	•	121,666,419	•	107,342,851		14,323,568	
Depreciation Expense	403		163,660,076		143,712,816		19,947,260	
Amortization of Limited-Term Electric Plant	404		6,789,971		5,932,055		857,915	
Regulatory Credits	407		(6,754,553)		(5,858,035)		(896,518)	
Taxes Other than Income Taxes	408.1		23,729,142		21,219,834		2,509,307	
Income Taxes - Federal	409.1		44,758,745	Tota	I Income Taxes			
Income Taxes - State	409.1		15,726,158		95,446,255		13,402,333	
Deferred Federal Income Taxes - Net	410-1.1		47,456,685	1				
Deferred State Income Taxes - Net	410-1.1		907,000	J				
Accretion Expense	411.1		3,763,661		3,264,427		499,234	
Investment Tax Credit Adjustment - Net	411.4		-		-		-	
Losses/(Gains) from Disposition of Allowances	411.8		(16,020)		(13,889)		(2,131)	
Total Utilitiy Operating Expenses		\$	1,294,379,466	\$	1,136,009,696	\$	158,369,770	
Net Utility Operating Income		\$	258,652,505	\$	228,767,450	\$	29,885,055	

Income Statement on a Total Company and Jurisdictional Basis Twelve Months Ended June 30, 2011

Title of Account	No.	Ke		Other Jurisdictional						
Column A	Col. B		Column C			Column E				
Other Income and De	ductions are no	t separate	ed on a jurisdictional	basis.						
Other Income and Deductions										
Total Other Income		\$	1,991,417							
Total Other Income Deductions			1,703,711							
Total Taxes on Other income and Deductions			(2,506,609)							
Net Other Income and Deductions		\$	2,794,315							
Interest Charges										
Interest on Long Term Debt	427	\$	67,001,873							
Amortization of Debt Discount and Expense	428		1,976,549							
Amortization of Loss on Re-Acquired Debt	428.1		604,973							
Amortization of Premium on Debt - Credit	429		-							
Amortization of Gain on Re-Acquired Debt - Credit	429.1		-							
Interest on Debt to Associated Companies	430		76,178							
Other Interest Expense	431		5,027,738							
Allowance for Borrowed Funds Used During										
Contruction	432		(501,055)							
Net Interest Charges		\$	74,186,255	\$	64,399,589	\$ 9,786,666				
Cumulative Effect of Accounting Change, Net of Tax		\$	-							
Net Income		\$	187,260,565							

## CASE No. 2010-00204

## Response to Appendix C, No. 1

A report detailing the proportionate share of KU and LG&E in LG&E and KU Energy LLC's total operating revenues, operating and maintenance expenses and number of employees.

The requested information, for the twelve-month period ending June 30, 2011, and as of June 30, 2011, is attached.

# LG&E and KU Share of Selected LG&E and KU Energy LLC Financial & Operating Numbers Income Statement Numbers are TME June 30, 2011 Employee Number is as of June 30, 2011

	LG&E	KU
Total Operating Revenues	45.2%	54.8%
Total Operating and Maintenance Expenses	47.4%	47.0%
Number of Employees	30.7%	29.3%

## CASE NO. 2010-00204

# Response to Appendix C, No. 1

The number of employees of LG&E and KU Energy LLC and each subsidiary on the basis of payroll assignment.

The requested information, as of June 30, 2011, is attached.

# LG&E and KU Energy LLC and Subsidiaries Employees by Payroll Assignment As of June 30, 2011

LG&E and KU Services Company	1,284
Kentucky Utilities Company	939
Louisville Gas and Electric Company	986
Total LG&E and KU Energy LLC and Subsidiaries	3,209